## Chapter 7

Infrastructure



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## Chapter 7 Infrastructure

This chapter discusses the infrastructure of Northern Australia. It does so by considering electricity generation and supply; major water storage and usage; gas supply; and telecommunications in 2006. In addition, the infrastructure of ports, major airports, roads and railway are discussed.

Within Northern Australia, an electricity grid interconnected with the rest of the state system is available only in northern Queensland regions. Overall, electricity supply in Northern Australia is based largely on local generators. Most generators are of relatively small capacity and use locally available gas and liquid fuels.

Water resources and storage in Northern Australia are strongly concentrated around the coastline with major water reserves in the north-eastern regions of Queensland and the Kimberley Region. The largest water reserves in Northern Australia are stored in the Argyle Dam on the Ord River.

The major water user is agriculture and, as there are no major population agglomerations in Northern Australia, supply systems for urban areas are on a relatively small scale. Artesian water is an important source for irrigation and other agricultural use.

Gas production and transmission is a large and growing industry in Northern Australia, providing vital sources of heat and electricity for commodity production and processing in the region, as well as for consumption by the local population. Northern Australia is the largest gas producer in Australia for exports and the domestic market.

In 2006, there were a greater proportion of people with no Internet connection within Northern Australia, compared to the rest of Australia. Within Northern Australia, there were lower proportions of people with broadband access, and higher proportions of people with dial-up access.

### 7.1 Electricity generation and supply

Electricity supply in Northern Australia is based largely on local generators. Most generators are of relatively small capacity and use locally available gas and liquid fuels. An electricity grid interconnected with the state system is available only in northern Queensland regions.

Electricity-generating capacity in Northern Australia represents 13.4 per cent of the Australian total in 2008 (Table 7.1.1). Generating capacity based on renewable fuels is only 186.2 megawatts, with the largest installed generators producing 156 megawatts in the Far North Region of Queensland, representing 2.2 per cent of the total Australian renewable generating capacities. No data on electricity generation and end use is available at disaggregated levels.

The highest fossil fuel electricity generation capacity is in the Gladstone and Rockhampton regions of Queensland, where predominantly coal-based power stations are interconnected with the East Coast Australian electricity grid. The third largest generating region is the Pilbara (most gas-fired), which is interconnected regionally but not connected to the state's grid (see Table 7.1.2 and Map 7.1.1). In the Darwin-East Arnhem Region, the generating capacity is gas/distillate-fired and connected south to Katherine.

Table 7.1.1 Northern Australia—capacity of fossil fuel and renewable electricity power stations (megawatts) by region, 2008

Region	Total capacity (megawatts) of fossil fuel electricity power stations	Per cent of state total fossil fueled	Total capacity (megawatts) of renewable energy electricity power stations	Per cent of state total renewable
Northern Australia (WA)	962	13.2	30	13.5
Pilbara Region	902	12.4	_	_
Kimberley Region	60	0.8	30	13.5
Western Australia state total	7 279	100.0	222	100.0
Northern Australia (NT)	833	100.0	0.2	100.0
Darwin-east Arnhem Region	725	87.1	_	_
Katherine-Lower Top End Region	49	5.9	_	_
Barkly-Central NT Region	59	7.0	0.2	100.0
Northern Territory total	833	100.0	0.2	100.0
Northern Australia (QLD)	I 375	11.0	156	23.8
Mackay Region	291	2.3	_	_
Northern Region	546	4.4	_	_
Far North Region	26	0.2	156	23.8
North West Region	512	4.1	_	-
Longreach Region	0.0	0.0	_	-
Queensland state total	12 502	100.0	656	100.0
Northern Australia subtotal	3 170	6.5	156	1.8
Australia total	48 487		8 540	

Source: Geoscience Australia (2008a).

Apart from the very large coal-fired units installed in Gladstone and Stanwell, the majority of the generators are relatively small. These coal-fired power stations provide about a quarter of Queensland's total electricity to the state grid. This power, generated from locally extracted coal, is essential for aluminium smelting using bauxite shipped from Weipa in the Far North Region of Queensland.

The relative proportions of installed generator capacity in Northern Australia (13.4 per cent) and total population of that region (4.7 per cent) reflects the reality of electricity being used for industrial applications, particularly to produce and process commodities, to a much larger degree than in the rest of Australia.

Availability of local gas piped to many locations in Northern Australia allows for this fuel to be used in the vast majority of installed electricity generators. A small proportion of generators use distillate and other oil-based products of local industries.

Table 7.1.2 Northern Australia – fossil fuel power stations by fuel type, technology, and capacity (megawatts), by SLA and region, 2008

Region/SLA name	Power station name	Fuel type	Technology	Total capacity (megawatts
Northern Australia (WA)				
Pilbara Region				
East Pilbara (S)	Newman	Gas	Gas turbine	108
East Pilbara (S)	Telfer	Gas	Gas turbine	14
East Pilbara (S)	Nifty	Gas	Gas turbine	23
Port Hedland (T)	Port Hedland	Gas	Gas turbine	180
Ashburton (S)	Paraburdoo	Distillate	Reciprocating engine	20
Ashburton (S)	Cloud Break	Gas	Gas turbine	45
Roebourne (S)	Dampier C	Gas	Steam turbine	120
Roebourne (S)	Cape Lambert	Gas	Gas turbine combined cycle	105
Roebourne (S)	Burrup Peninsula	Gas	Steam turbine	40
Roebourne (S)	Dampier	Gas	Steam turbine	120
Kimberley Region	,			
Wyndham-East Kimberley (S)	Argyle	Other	Reciprocating engine	20
Broome (S)	Broome	Gas	Gas turbine	40
Northern Australia (NT)				
Darwin-East Arnhem Region				
City–Remainder	Berrimah	Gas	Gas turbine	30
Litchfield (S)–Pt B	Weddell	Gas	Gas turbine	78
Litchfield (S)—Pt B	Channel Island	Gas/other	Gas turbine combined cycle	255
Litchfield (S)—Pt B	Wickham Point	Gas	Gas turbine	180
· /				
Jabiru (T)	Jabiru	Distillate	Reciprocating engine and steam turbine	28
Pine Creek (Cgc)	Pine Creek	Gas	Gas turbine combined cycle/gas turbine	49
Nhulunbuy	Gove	Other	Steam turbine	105
Katherine-Lower Top End Region				
Borroloola (CGC)	McArthur River	Gas/other	Gas turbine/reciprocating engine	2
Katherine (T)	Katherine	Gas/other	Gas turbine/reciprocating engine	
Barkly-Central Nt Region	Ratherine	Gas/Other	das tarbine/reciprocating engine	20
Alice Springs (T)–Stuart	Alice Springs	Gas/other	Gas turbine/reciprocating engine	59
Northern Australia (QLD)	Alice Springs	Gas/other	Gas turbine/reciprocating engine	٠,
,				
Mackay Region	Maakay	Distillate	Castumbina	2
Mackay (C)–Pt A	Mackay		Gas turbine	34
Bowen (S)	Collinsville	Black coal	Steam turbine	180
Broadsound (S)	German Creek	Gas	Reciprocating engine	32
Nebo (\$)	Moranbah North	Gas	Gas turbine	45
Northern Region				
Stuart-Roseneath	Mt Stuart	Other	Gas turbine	288
Thuringowa (C)–Pt B	Yabulu	Black coal	Steam (cogeneration)	38
Thuringowa (C)-Pt B	Yabulu	Gas	Gas turbine combined cycle	220
Far North Region				
Weipa (T)	Weipa	Other	Reciprocating engine	26
North West Region				
Boulia (S)	Phosphate Hill	Gas	Gas turbine	42
Boulia (S)	Cannington	Gas	Cogeneration	38
Cloncurry (S)	Ernest Henry	Other	Reciprocating engine	32
Mount Isa (C)	Mica Creek A, B and C	Gas	Steam turbine	325
Mount Isa (C)	Mt Isa	Gas	Gas turbine	30
Mount Isa (C)	Mines Station-Mt Isa	Gas	Gas turbine	45

Notes: This table shows the fossil fuel power stations located in Northern Australia, by fuel type, technology and capacity (megawatts) and by SLA.

Source: Geoscience Australia (2008a).

The renewable electricity generating capacity of Northern Australia is predominantly comprised of hydro schemes, based on local dams and rivers in the northern regions of Queensland and the Kimberley in Western Australia (see Table 7.1.3). Generating capacities based on hydro schemes are relatively small but serve local population needs well, given the remoteness of most of these locations or long distances to the nearest state electricity grid. Wind and photovoltaic generation amount to only 12.2 megawatts but are important to local domestic use.

Table 7.1.3 Northern Australia—renewable electricity power stations by fuel type, technology, and capacity (megawatts), by SLA and region, 2006–07

Region/SLA Name	Power station name	Fuel type	Technology	Total capacity (megawatts)
Northern Australia (WA)				
Kimberley Region				
Wyndham-East Kimberley (S)	Ord Dam	Hydro	Water	30
Northern Australia (NT)				
Barkly-Central NT Region				
Tanami	Kings Canyon	Photovoltaic	Solar	0
Northern Australia (QLD)				
Far North Region				
Cairns (C)-Barron	Barron Gorge	Hydro	Water	60
Cardwell (S)	Kareeya	Hydro	Water	84
Herberton (S)	Windy Hill	Wind	Wind	12

Source: Energy Supply Association of Australia (ESAA) (2008a).

#### 7.2 Major water storage and use

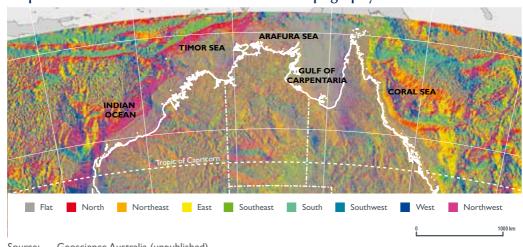
Water resources and storage in Northern Australia are strongly concentrated around the coastline with major water reserves in the Kimberley Region and north eastern regions of Queensland. The major water user is agriculture, as there are few major population agglomerations in Northern Australia. Artesian water is an important source for irrigation and other agricultural use.

Map 7.2.1 illustrates Australia's landmass topography. In the northern regions of Western Australia, slopes direct runoff water toward the Indian Ocean, especially in the Pilbara Region.

In the Kimberley Region, the land slopes towards the Timor Sea. The largest water reserves in Northern Australia are stored in the Argyle Dam on the Ord River, which is heading north at that point. The total water storage capacity of Argyle is 10.7 billion megalitres (see Table 7.2.1).

The northern regions of the Northern Territory do not have substantial water storage capacities apart from two small dams near Darwin.

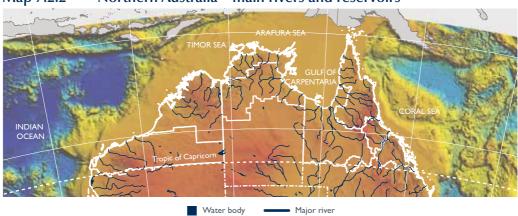
Australia's main rivers and water reservoirs are illustrated on Map 7.2.2.



Map 7.2.1 Northern Australia's landmass topography

Source: Geoscience Australia (unpublished).

North Queensland's sloping terrain and rivers flow on both sides of the Great Divide and provide an ample reserve of run-off water in a number of regions. Part of the run-off waters head south west towards the centre of Australia and southwards, filling the seasonal rivers, lakes and storage ponds. Typically, flood headwaters from Queensland go south along the Diamantina and Georgina seasonal rivers, filling the Goyders Lagoon on their way through the desert to Lake Eyre, some 700 kilometres north of Adelaide. 15



Northern Australia—main rivers and reservoirs Map 7.2.2

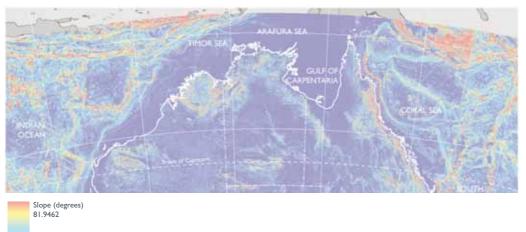
Source: Geoscience Australia (unpublished).

Dams and weirs built across rivers, sometimes multistage, provide a relatively stable source of water for agriculture, mining and other uses. For example, Cairns and its surrounds are supplied by dams at Copperlode Falls, Tinaroo and Behana Creek.

<sup>15.</sup> Lake Eyre is a 9690 square kilometre basin situated 15 metres below sea level, and is the lowest point in Australia. The lake has filled substantially only three times since it was first discovered about 160 years ago.

Although water resources of Northern Australia are large, as compared with southern states, the land is predominantly flat and low, as illustrated on Map 7.2.3. These characteristics significantly limit the potential of electricity generation, as discussed in Section 1 above.

Map 7.2.3 Northern Australia—land slope



Source: Geoscience Australia (unpublished).

The complexity of the system of barring rivers and piping water to various regions of northern Queensland does not allow for allocation of these water resources to particular regions, therefore the information in Table 7.2.1 is presented as a summary of information for northern Queensland regions. The total water storage capacity of northern Queensland regions represented about one-third of that of the Kimberley Region (Lake Argyle) in Western Australia. However, the volume of irrigation water used in northern Queensland regions was about 10 times larger than that of Kimberley's due to the larger (about 20 times the size of the Kimberley's) area of irrigation in these regions (see Table 7.2.2).

The area of agricultural land in Northern Australia was 154.3 million hectares in 2005–06, with only a small fraction of this irrigated. In the northern regions of Western Australia and Northern Territory about half of agricultural establishments irrigated their farms. In Queensland's northern regions about one-third of farms are irrigated, but the total area and volume of water used is much larger than in the other state and territory. The largest volumes of water per hectare irrigated were applied in the Kimberley (Western Australia) and Northern Queensland regions.

Table 7.2.1 Northern Australia—dams by location, storage capacity (megalitres), construction type, surface area and year of construction completion, by state

Region/ dam name	Nearest town	Total storage capacity (megalitres)	Construction type	Surface area at full level (hectares)	Year completed
Northern Australia (WA)	Total	10 826 800		84 400	
Argyle Dam (Ord River)	Kununurra	10 763 000	Rockfill	70 300	1971
Harding Dam	Roebourne	63 800	Rockfill	14 100	_
Northern Australia (NT)	Total	280 900		4 445	
Darwin River Dam	Darwin	265 000	Earth and Rockfill	4 000	1972
Manton Dam	Darwin	15 900	Concrete Arch Construction	445	1942
Northern Australia (QLD)	Total	3 355 512		37 385	
Bowen River Weir (Collinsville Weir)	Collinsville	943	Mass Conc.	50	1983
Eungella Dam	Eungella	112 400	Earth and Rockfill	848	1969
Gattonvale Offstream Storage	Collinsville	5 234	Earthfill	65	2005
Ben Anderson Barrage	Bundaberg	30 300	Earth and Rockfill Conc. Crest (Shutters)	775	1976/83
Bucca Weir	North Kolan	11 600	R.C.C.	250	1987
Kolan Barrage	Bundaberg	4 020	Earth and Rockfill	210	1973
Burdekin Falls Dam	Ravenswood	I 860 000	Mass Conc.	22 000	1987
Clare Weir	Claredale	15 900	Mass Conc. (Shutters)	520	1978/86
Giru Weir	Giru	I 020	S.S. Piling Cas.	68	1977
Val Bird Weir	Giru	615	S.S. Piling Cas. (R.D.)	110	1983
Kinchant Dam	North Eton	62 800	Earth and Rockfill	920	1977/86
Julius Dam	Mount Isa	107 500	Multiple Arch Conc. Buttress	1 255	1976
Eden Bann Weir	Yaamba	35 900	Mass Conc.	670	1995
Tinaroo Falls Dam	Atherton	438 900	Mass Conc.	3 500	1958
Tartrus Weir	Marlborough	12 000	Mass Conc.	280	1986
Dumbleton Weir	Mackay	8 840	Mass Conc.	151	1982/93/98
Marian Weir	Marian	3 980	Mass Conc.	130	1952
Mirani Weir	Mirani	4 660	Mass Conc. (R.D.)	151	1987
Teemburra Dam	Mirani	147 500	Conc. Faced Rockfill	1 107	1996
Peter Faust Dam	Proserpine	491 400	Earth and Rockfill	4 325	1990
Northern Australia	Total	14 463 212		126 230	

Note: This table shows all of the dams in Northern Australia, by location, storage capacity, construction type, surface area and year of completion of construction.

Source: Sunwater (2008a); SunWater (2008b); Power and Water Corporation (2009); Water Corporation (2008).

Table 7.2.2 Northern Australia – water usage by agricultural businesses, 2005–06

Region	Agricultural businesses (number)	Agricultural businesses irrigating (number)	Area of agricultural land (thousand hectares)	Area irrigated (thousand hectares)	Irrigation volume applied (megalitres)	Application rate megalitres per hectare
Northern Australia (WA)	271	114	35 331	10	104 773	10.5
Pilbara Region	66	_	15 309	_	-	_
Kimberley Region	205	114	20 022	10	104 773	10.5
Northern Australia (NT)	614	342	43 378	5	2 754	0.6
Darwin-East Arnhem Region	381	266	2 757	4	I 034	0.3
Katherine-Lower Top End Region	138	60	9 233	1	1 195	1.2
Barkly-Central NT Region	95	16	31 388	n.p.	525	_
Northern Australia (QLD)	8 899	3 281	75 615	212	1 020 852	4.8
Mackay Region	2 830	l 177	9 600	86	166 674	1.9
Northern Region	I 898	857	6 908	89	710 965	8.0
Far North Region	3 187	1 210	16 051	34	137 088	4.0
North West Region	873	35	40 677	3	6 125	2.0
Longreach Region	111	2	2 379	_	0	_
Northern Australia subtotal	9 784	3 737	154 324	227	1 128 379	5.0

Notes:

This table shows water usage by type of agricultural business by region in Northern Australia. Many of the estimates for the SLAs within each subregion had a relative standard error of 10 per cent to 50 per cent, and thus should be used with caution. For more detail on these errors, see SLA table. n.p. denotes regions where data was not available for publication—denotes regions where the values were nil or rounded to zero (including null cells).

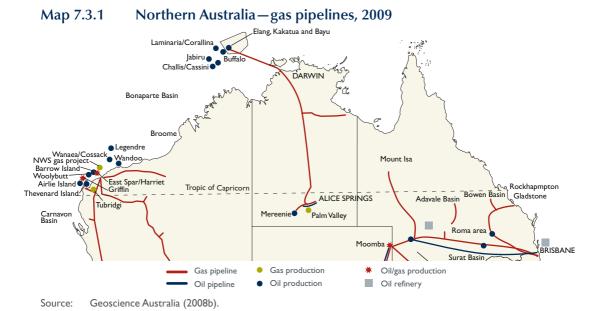
Source: ABS (2008h).

### 7.3 Gas supply

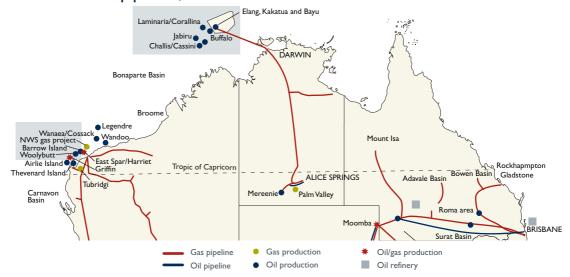
Gas production and transmission is a large and growing industry in Northern Australia providing vital sources of heat and electricity for commodity production and processing in the region, as well as for consumption by the local population. Northern Australia is the largest gas producer in Australia for exports and the domestic market. Map 7.3.1 illustrates the major gas pipelines in this region.

The largest pipelines join gas and oil fields offshore with processing facilities on shore and, further south, with major users such as mines, processors, power plants and communities (see Table 7.3.1). The Darwin-East Arnhem Region receives gas from the Timor Sea rigs via a pipeline joining these fields, with consumers located as far south as Alice Springs in the Barkly-Central NT Region. Another large pipeline system joins the North West shelf gas rigs with on-shore users south of Perth and, via a parallel pipeline, with Kalgoorlie and mines around that region as well as Esperance on the Southern Ocean. In addition to providing heat for mineral processing, these gas pipelines are a source of power for numerous power stations along their way, thus partially 'substituting' for an electricity grid in remote localities.

In Queensland's North West Region, a gas pipeline from Ballera to the Mt Isa area is heading north and south-east from Ballera providing power to the mining industry and local communities on its way.



Map 7.3.2 Northern Western Australia and the Northern Territory—gas pipelines, 2009



Source: Geoscience Australia (2008b).

Table 7.3.2 lists proposed natural gas pipelines, which are new projects or additions to the existing capacity, as at June 2007. A new large development (currently on hold) would connect gas deposits developed jointly with Papua New Guinea, and connect the Northern Region of Queensland with markets along the eastern coast of Australia. Another large development (also on hold) would join the Timor Sea gasfields with Moomba in South Australia, and from there, the Queensland and New South Wales gas supply systems.<sup>16</sup>

<sup>16.</sup> Information on gas consumption is available at the state level only. No sales or consumption of gas could be attributed to a particular region or SLA.

Table 7.3.1 Main natural gas pipelines in Northern Australia, June 2007

Route	Year commissioned	Length (kilometres)	External diameter (millimetres)	Pipeline operator
Northern Australia (WA)				
North Rankin to Withnell Bay	1984	134	1016	Woodside Energy
Dampier to Bunbury (including laterals)	1984	I 789	660	Alinta Asset Management
Karratha to Cape Lambert	1984	57	273	Alinta Asset Management/ Robe River Iron Ore
Tubridgi Pipeline (Tubridgi to Dampier/ Bunbury)	1991	88	168	BHP Billiton
Griffin Pipeline (Tubridgi to Dampier/Bunbury)	1991	88	273	BHP Billiton
Varanus Island to Dampier/Bunbury	1993	100	324	Apache Energy
Thevenard Island to Tubridgi	1993	44	168	WAPET
Griffin to Tubridgi	1993	70	200	BHP Billiton
Karratha to Port Hedland	1995	219	457	Epic Energy
East Spar to Varanus Island	1996	22	356	Apache Energy
GGT Pipeline to Newman lateral	1996	47	219	Goldfields Gas Transmission
Goldfields Gas Pipeline (Yarraloola to Newman/Kalgoorlie)	1996	I 378	400/350	Goldfields Gas Transmission
Pilbara Pipeline System to Wodgina lateral	1996	80	457	Epic Energy
Port Hedland main to Burrup Peninsula	1998	24	610	Epic Energy
Varanus Island to Dampier/Bunbury	1999	100	400	Apache Energy
Midwest pipeline (Dampier/Bunbury main to Windimurra)	1999	353	203/178	Australian Pipeline Trust
Port Hedland to Telfer gold mine	2004	443	-	Australian Pipeline Trust
Telfer to Birla Nifty	2006	47	156	Australian Pipeline Trust
Dampier Bunbury Stage 4 expansion	2006	400	750	Alinta Asset Management
Northern Australia (NT)				
Palm Valley to Alice Springs	1983	146	219	OEAM
Mereenie to Tylers Pass	1987	116	273	NT Gas
Palm Valley to Mataranka/Darwin	1987	1 512	356/324	NT Gas
Daly Waters to McArthur River Mine	1995	333	168	NT Gas
Bayu-Undan field (Timor Gap) to Darwin	2006	92	660	ConocoPhillips
Timor Sea to Darwin Pipeline (LNG processing)	2006	483	660	ConocoPhillips
Northern Australia (QLD)				
Gilmore to Blackall/Barcaldine	1995	240	168	Australian Gasfields
Carpentaria Pipeline (Ballera to Mt Isa)	1997	841	324	Australian Pipeline Trust
Ballera/Mt Isa main to Cannington	1998	100	150	Australian Pipeline Trust
Bunya Vernon Fields (Cooper Basin) to Ballera/ Mt Isa Main		130	150/100	Santos
North Queensland gas pipeline (Moranbah to Townsville)	2005	393	273	Enertrade

Note: Northern Australia is based on regions which fall above the Tropic of Capricorn. Where the data did not precisely meet this definition, approximations were used. All pipelines which passed through an area with

latitude of less than 24 degrees were included.

Source: ESAA (2008b),

 Table 7.3.2
 Northern Australia — natural gas pipelines, June 2007

Route	Proposed year commissioned	Length (kilometres)	Length Proponent metres)	Capacity Status (terajoules per day)
Northern Australia (WA)				
Dampier Bunbury Stage 5 expansion	2008	1 150	DBNGP	110 Under construction
Dampier Bunbury Stage 5A expansion-additional looping	2008	570	DBNGP	80 Under construction
Dampier Bunbury Stage 5A(2) expansion—additional looping	2008	100	DBNGP	- Proposed
Great Northern Pipeline	2010	630	ARC Energy	150/300 Proposed
Scarborough Gas Field LNG Development	I	280	BHP Billiton	<ul><li>Proposed</li></ul>
Dampier-Bunbury Natural Gas Pipeline extension to Albany	I	320	I	<ul><li>Proposed</li></ul>
Gorgon Gas Field Development	I		Gorgon Gas Venture	<ul><li>Proposed</li></ul>
Pluto Gas Pipeline (Gorgon to Dampier)	I	200	Woodside Energy	<ul><li>Proposed</li></ul>
Angel Gas Pipeline	I	49	Woodside Energy	<ul><li>Proposed</li></ul>
Northern Australia (NT)				
Bonaparte Gas Pipeline (Wadeye to Amadeus-Darwin)	2009	275	Australian Pipeline Trust	82 Advanced planning
Darwin to Moomba (linking Bayu-Undan)	I	3 500	Australian Pipeline Trust / Epic	100 On hold
PNG-Queensland to Gove Lateral	I	3 200	Cape York Pipeline Company	Ploy uO –
Blacktip-Wadeye Gas Pipeline	I	108	Eni Australia	- Proposed
Northern Australia (QLD)				
Papua New Guinea to Queensland (Brisbane)	I	3 200	3 200 Cape York Pipeline Company	800 On hold
Townsville to Ballera	I		Cape York Pipeline Company	I 200 On hold

Northern Australia is based on regions which fall above the Tropic of Capricorn. Where the data did not precisely meet this definition, approximations were given. All pipelines which passed through an area with a latitude of less than –24 degrees were included. Note:

Source: ESAA (2008b).

#### 7.4 Telecommunications

The availability of the Internet is generally lower in Northern Australia than in the rest of Australia. There was a greater proportion of households with no Internet connection within Northern Australia than in Australia as a whole. In 2006 (see Table 7.4.1), there were also lower numbers of households with broadband<sup>17</sup> within Northern Australia, and slightly higher numbers of households with a dial-up Internet connection (see Figure 7.4.1).

50 45 40 35 30 25 20 15

Figure 7.4.1 Northern Australia—household Internet connection by type, by state (per cent), 2006

Note: This figure shows the proportion of households which have an Internet connection (by type), by state. Source: ABS (2006b).

Northern Australia

Region (QLD)

Dial-up

Northern Australia

Other

Australia

Internet connection not stated

Northern Australia

Region (NT)

Broadband

At the state level, there were higher proportions of households without an Internet connection within northern Queensland and the Northern Territory. In contrast, there was a lower proportion of people within northern Western Australia without the Internet, as compared with Northern Australia and the rest of Australia. The highest proportion of households with broadband is in Western Australia (43.9 per cent), which is well above the national average (39.2 per cent), while the Northern Territory had the highest proportion of households with a slower dial-up connection (24.3 per cent).

5

Northern Australia

Region (WA)

<sup>17.</sup> The ABS defines 'broadband' as ADSL, cable, wireless and satellite connections. 'Dial-up' includes analog modems and ISDN connections. 'Other' includes Internet access through mobile phones, set-top boxes, games, machines or connections other than dial-up or broadband.

Northern Australia—type of internet connection by household, by region, 2006 **Table 7.4.1** 

Region	No Internet connection			Other	Internet connection not stated	No internet connection (per cent)	Broadband (per cent)	Dial-up (per cent)	Other (per cent)	Internet connection not stated (per cent)	Total
Northern Australia (WA)	6 6 2 9	8 687	3 266	174	1 020	33.5	43.9	16.5	6.0	5.2	19 776
Pilbara Region	3 095	6 240	696	46	448	26.1	52.7	16.6	0.8	3.8	11 849
Exmouth	242	298	4	01	28	33.7	4.14	9.61	4.	3.9	719
Port Hedland	890	1 485	471	22	149	29.5	49.2	15.6	0.7	4.9	3 0 1 7
Kimberley Region	3 534	2 447	1 297	77	572	44.6	30.9	16.4	0.1	7.2	7 927
Western Australia state total	236 997	284 425	155 460	4 424	21 862	33.7	40.4	22.1	9.0	3.1	703 168
Northern Australia (NT)	20 749	17 906	13 338	474	2 523	37.7	32.6	24.3	6.0	4.6	54 990
Darwin-East Arnhem Region	14 472	13 722	10 304	372	1 700	35.7	33.8	25.4	6.0	4.2	40 570
Darwin	7 665	8 935	5 220	252	1 076	33.1	38.6	22.6	Ξ	4.6	23 148
Katherine-Lower Top End Region	1 933	860	810	28	333	48.8	21.7	20.4	0.7	8.4	3 964
Katherine	199	584	313	13	234	36.6	32.4	17.3	0.7	13.0	1 805
Barkly-Central NT Region	4 344	3 324	2 224	74	490	41.5	31.8	21.3	0.7	4.7	10 456
Alice Springs	2 336	2 916	1 713	19	320	31.8	39.7	23.3	0.8	4.4	7 346
Tennant Creek	408	164	148	9	29	51.5	20.7	18.7	0.8	8.4	793
Northern Territory total	21 267	18 144	13 468	492	2 554	38.0	32.4	24.1	6.0	4.6	55 925
Northern Australia (QLD)	83 594	74 517	296 15	1376	7 985	38.1	34.0	23.7	9.0	3.6	219 437
Mackay Region	21 596	18 838	16 118	395	1 988	36.6	32.0	27.3	0.7	3.4	58 935
Mackay Town	8 236	8 383	5 207	144	707	36.3	37.0	23.0	9.0	3.1	22 677
Northern Region	25 587	25 447	15 053	379	2 202	37.3	37.1	21.9	9.0	3.2	899 89
Townsville	15 379	18 444	9 362	252	1 385	34.3	4-	20.9	9.0	3.1	44 822
Charters Towers	1 377	797	471	13	8 -	50.1	27.9	17.2	0.5	4.3	2 746
Far North Region	31 486	26 283	18 781	529	3 206	39.2	32.7	23.4	0.7	4.0	80 285
Weipa	239	456	142	0	24	27.4	52.4	16.3	=:	2.8	871
Cairns	13 559	16 722	8 660	271	1 628	33.2	40.9	21.2	0.7	4.0	40 840
North West Region	4 405	3 550	1 756	99	544	42.7	34.4	17.0	9.0	5.3	10 321
Mount Isa	2 199	2 116	1 176	45	310	37.6	36.2	20.1	0.8	5.3	5 846
Longreach Region	520	399	257	7	45	42.3	32.5	20.9	9.0	3.7	1 228
Longreach	483	310	213	7	43	45.7	29.4	20.2	0.7	4.1	1 056
Queensland state total	475 307	557 972	307 723	7 7 9 7	42 834	34.2	40.1	22.1	9.0	3.1	1 391 633
Northern Australia subtotal	110 972	011 101	69 2 89	2 024	11 528	37.7	34.4	23.3	0.7	3.9	294 203
Australia total	2 531 018	2 802 177	1 535 028	42 727	233 146	35.4	39.2	21.5	9.0	3.3	7 144 096

This table shows the number of households and the percentage of households which have internet connections (by type), by region. For regions SLAs data was aggregated and for major towns in those regions UCL data was used, wherever available. Note:

Source: ABS (2006b).

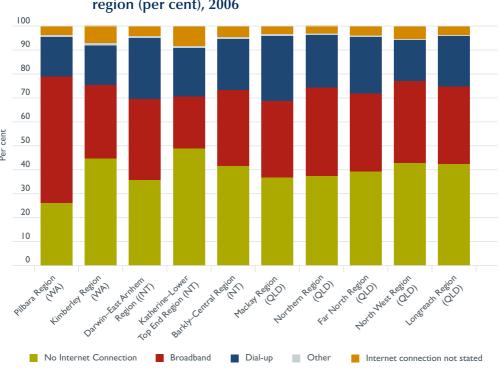


Figure 7.4.2 Northern Australia—household Internet connection by type, by region (per cent), 2006

Note: Note:This figure shows the proportion of households which have an Internet connection (by type), by region. Source: ABS (2006b).

At the regional level there was a large variability in terms of the household access to the Internet (see Figure 7.4.2). The Pilbara Region had the lowest proportion of households with no Internet connection (26.1 per cent), while the Katherine-Lower Top End Region had the highest (48.8 per cent). At the town level, Tennant Creek and Charters Towers also had very high proportions of households without the Internet. The highest proportion of households with a dial-up Internet connection was reported in the MacKay Region (27.3 per cent), while the lowest proportion was in the Kimberley Region (16.4 per cent). The region with the highest proportion of households with broadband was the Pilbara (52.7 per cent), while the region with the lowest proportion was the Katherine-Lower Top End Region (21.7 per cent).

# Data relating to infrastructure available in the online compendium

#### **Tables**

- 7.1 Electricity generation and supply
  - Northern Australia—capacity of fossil fuel and renewable electricity power stations (megawatts), by SLA, 2008
  - Northern Australia—fossil fuel power stations by fuel type, technology, and capacity (megawatts), by SLA, 2008.
- 7.2 Major water storage and use
  - Northern Western Australia—dam name, nearest town, current storage and data, storage capacity, type of construction, year built, catchment area, surface area at full, wall height, crest length, spillway type, spillway capacity, highest storage reading, lowest storage reading
  - Northern Northern Territory—dam name, nearest town, total storage capacity, construction type, surface area at full level, year completed, height of wall, crest length, catchment area, spillway capacity, and pipeline length
  - Northern Queensland—dam details including name, total storage capacity, construction type, nearest town, full supply level, storage level above original bed, area at full level, year completed, full capacity, current storage and date, current storage per cent full, blue green algae level, 2008
  - Northern Australia—water usage, by SLA, 2005–06.

#### 7.4 Telecommunication

• Northern Australia—type of Internet connection, by SLA, 2006.